



REASON FOR VERIFICATION (CHOOSE ONLY ONE) Verify TFM (3.1) Re-seal TFM (3.1) Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION: Well Description 24341fp-NE-NE-Sec.13-5N-44W-Dirks#9
WDID 1: 6505829 WDID 2: WDID 3: WDID 4:

TAMPER RESISTANT SEAL INFORMATION
Meter Seal No.: New Seal No.: Other: Seal No. New Seal No.
Register Seal No.: New Seal No.: Other: Seal No. New Seal No.

REPLACEMENT OF EXISTING TFM (TFM ONLY): Date New TFM Installed: Date Previous TFM Removed:
Removed Meter Serial No: Removed Register Serial No.: Prev. TFM: Reading Estimate

NEW METER INFORMATION
Manufacturer: Model: Multiplier: No. Digits: Initial TFM Reading:

INSTALLED TFM (TFM ONLY) Units: Ac-Ft Gal Ac-In Cu-Ft
Meter Serial No: Register Serial No.: K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION: OD: 8.040 " Wall Thickness: 0.133 " ID: 7.774 "

TEST METER (COLLINS TUBE): Standard Overhung

GPM Factor: Stop Clamp Settings:

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point		2-Point		2-Point		10-Point			
Avg. of F/B:										

Avg. Collins: x GPM factor
Avg. QT (gpm): (0,000.0)

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings	Elapsed Time (min:sec)	Instantaneous (gpm) (Min. 10)
Stop:	<u> </u>	<u> </u> : <u> </u>	<u> </u>
Start:	<u> </u>	0 : 0.00	<u> </u>
Total:	<u> </u>	<u> </u> (Dec. Min.)	<u> </u>
		Avg. QI (gpm) (0,000.0)	<u> </u>

TEST METER (VOLUMETRIC OR ULTRASONIC)

Reading (gal)	Elapsed Time (min:sec)	Spacer Setting:	6.001
Stop: <u>36,756.0</u>	<u>20</u> : <u>0.00</u>	Scale Factor:	1
Start: <u>19,829.0</u>	<u>0</u> : <u>0.00</u>	Test Material:	Steel
Total: <u>16,927.0</u>	<u>20.00</u> (Dec. Min.)	Avg. QT (gpm) (0,000.0)	846.4

CALIBRATION COEFFICIENT (TFM ONLY)

QT = 846.4 = (to 0.000)
QI =

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

STABILIZATION (PCC ONLY)

Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1 <u>13:30</u>	<u> </u>	<u>849.47</u>	<u>35.0</u>
2 <u>13:45</u>	<u> </u>	<u>848.38</u>	<u>35.0</u>
3 <u>14:00</u>	<u> </u>	<u>848.03</u>	<u>34.0</u>
4 <u>14:15</u>	<u> </u>	<u>847.64</u>	<u>34.0</u>
5 <u>14:30</u>	<u> </u>	<u>847.44</u>	<u>34.0</u>

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1 <u>15</u>	<u>61.75</u>	<u>0.2429</u>	0.2428
2 <u>15</u>	<u>62.03</u>	<u>0.2418</u>	
3 <u>15</u>	<u>61.87</u>	<u>0.2424</u>	
4 <u>15</u>	<u>61.60</u>	<u>0.2435</u>	
5 <u>15</u>	<u>61.69</u>	<u>0.2432</u>	

Pt: 1.0
Ct: 40.0
Kh: 1.8

PD = Avg. Rate x 3.6 x Pt x Ct x Kh = 62.93 kW (to 0.00)
PCC = (5433 x PD) ÷ (QT) = 403.9 kWh/af (to 0.0)

Sprinkler End Gun: On Off None

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)
As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.
Requester Name:

POWER METER INFORMATION (PCC ONLY):
Serial No. 034-209-654 Reading 000511
Power Company Highline Multiplier: 40

USER CONTACT: Name/Entity: David Dirks Phone No.: 970-520-4144

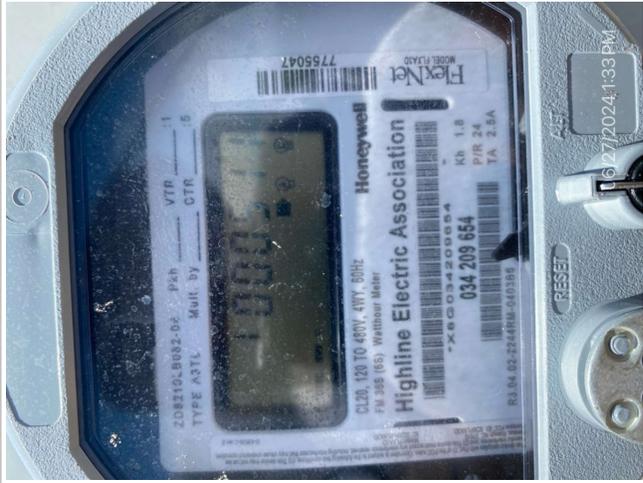
TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: Kenneth Moorhead Date of Well Test: 06/27/2024 Test Meter Serial No.: A2K7274T



COMMENTS:

One well one pivot. Test done on the horizontal between well and pivot



06/27/2024 1:33 PM



06/27/2024 1:33 PM



06/27/2024



06/27/2024 1:37 PM