



REASON FOR VERIFICATION (CHOOSE ONLY ONE) Verify TFM (3.1) Re-seal TFM (3.1) Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION: Well Description NE-SE-Sec6-9N-43W Dirks David

WDID 1: 6507477 WDID 2: WDID 3: WDID 4:

TAMPER RESISTANT SEAL INFORMATION

Meter Seal No.: New Seal No.: Other: Seal No. New Seal No.
Register Seal No.: New Seal No.: Other: Seal No. New Seal No.

REPLACEMENT OF EXISTING TFM (TFM ONLY): Date New TFM Installed: Date Previous TFM Removed:

Removed Meter Serial No: Removed Register Serial No.: Prev. TFM: Reading Estimate

NEW METER INFORMATION

Manufacturer: Model: Multiplier: No. Digits: Initial TFM Reading:

INSTALLED TFM (TFM ONLY) Units: Ac-Ft Gal Ac-In Cu-Ft

Meter Serial No: Register Serial No.: K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION: OD: 8.030 " Wall Thickness: 0.107 " ID: 7.816 "

TEST METER (COLLINS TUBE): Standard Overhung

GPM Factor: Stop Clamp Settings:

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point			2-Point			2-Point			10-Point
Avg. of F/B:										
Avg. Collins:	x GPM factor									
Avg. QT (gpm):	(0,000.0)									

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings	Elapsed Time	Instantaneous (gpm) (Min. 10)	
	<u>Acft</u>	(min:sec)		
Stop:	<u> </u>	<u> </u> : <u> </u>	<u> </u>	<u> </u>
Start:	<u> </u>	<u> </u> : <u> </u>	<u> </u>	<u> </u>
Total:	<u> </u>	<u> </u> (Dec. Min.)	<u> </u>	<u> </u>
		Avg. QI (gpm)		
		(0,000.0)		

TEST METER (VOLUMETRIC OR ULTRASONIC)

Reading (gal)	Elapsed Time (min:sec)	Spacer Setting: <u>5.966</u>	Scale Factor: <u>1.00</u>
Stop: <u>29,615.0</u>	<u>20</u> : <u>0.00</u>	Test Material: <u>Steel</u>	
Start: <u>17,047.0</u>	<u>0</u> : <u>0.00</u>	Avg. QT (gpm)	628.4
Total: <u>12,568.0</u>	<u>20.00</u> (Dec. Min.)	(0,000.0)	

CALIBRATION COEFFICIENT (TFM ONLY)

QT = 628.4 = (to 0.000)
QI =

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

STABILIZATION (PCC ONLY)

	Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1	<u>14:30</u>	<u> </u>	<u>633.31</u>	<u>46.0</u>
2	<u>14:45</u>	<u> </u>	<u>631.80</u>	<u>47.0</u>
3	<u>15:00</u>	<u> </u>	<u>630.30</u>	<u>47.0</u>
4	<u>15:15</u>	<u> </u>	<u>629.68</u>	<u>47.0</u>
5	<u>15:30</u>	<u> </u>	<u>629.48</u>	<u>47.0</u>

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1	<u>6</u>	<u>62.28</u>	<u>0.0963</u>
2	<u>6</u>	<u>62.41</u>	<u>0.0961</u>
3	<u>6</u>	<u>62.72</u>	<u>0.0957</u>
4	<u>6</u>	<u>62.71</u>	<u>0.0957</u>
5	<u>6</u>	<u>62.47</u>	<u>0.0960</u>
			Pt: <u>1.0</u>
			Ct: <u>100.0</u>
			Kh: <u>1.8</u>

PD = Avg. Rate x 3.6 x Pt x Ct x Kh = 62.21 kW (to 0.00)

PCC = (5433 x PD) ÷ (QT) = 537.9 kWh/af (to 0.0)

Sprinkler End Gun: On Off None

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)

As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.

Requester Name:

POWER METER INFORMATION (PCC ONLY):

Serial No. 034-926-681 Reading 000018
Power Company Highline Multiplier: 100

USER CONTACT: Name/Entity: David Dirks Phone No.: 970-520-4144

TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: Ken Moorhead Date of Well Test: 05/24/2024 Test Meter Serial No.: A2K7274T



COMMENTS:

Well owner had done major well work in early spring. See attached receipts

