



**REASON FOR VERIFICATION (CHOOSE ONLY ONE)**  Verify TFM (3.1)  Re-seal TFM (3.1)  Verify PCC (3.2)

**METER LOCATION AND ASSOCIATED WELL INFORMATION:** Well Description 19856fp-NE-Sec.24-5N-44W-Dirks#2  
WDID 1: 6505825 WDID 2:      WDID 3:      WDID 4:     

**TAMPER RESISTANT SEAL INFORMATION**  
Meter Seal No.: DWR New Seal No.:      Other:      Seal No.      New Seal No.       
Register Seal No.:      New Seal No.:      Other:      Seal No.      New Seal No.     

**REPLACEMENT OF EXISTING TFM (TFM ONLY):** Date New TFM Installed:      Date Previous TFM Removed:       
Removed Meter Serial No:      Removed Register Serial No.:      Prev. TFM:  Reading  Estimate     

**NEW METER INFORMATION**  
Manufacturer:      Model:      Multiplier:      No. Digits:      Initial TFM Reading:     

**INSTALLED TFM (TFM ONLY)** Units:  Ac-Ft  Gal  Ac-In  Cu-Ft  
Meter Serial No: 09-81396 Register Serial No.:      K-Factor (if adjusted):     

**TEST METER LOCATION AND DISCHARGE PIPE INFORMATION:** OD: 8.020 " Wall Thickness: 0.132 " ID: 7.756 "

**TEST METER (COLLINS TUBE):**  Standard  Overhung

GPM Factor:      Stop Clamp Settings:     

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point		2-Point		2-Point		10-Point			
Avg. of F/B:										
Avg. Collins:	x GPM factor									
Avg. QT (gpm):	<u>    </u> (0,000.0)									

**INSTALLED FLOW METER (TFM ONLY)**

	Totalizer Readings	Elapsed Time	Instantaneous (gpm) (Min. 10)	
	<u>Acft</u>	(min:sec)	<u>    </u>	<u>    </u>
Stop:	<u>715.1060</u>	<u>16 : 2.89</u>	<u>    </u>	<u>    </u>
Start:	<u>715.0620</u>	<u>0 : 0.00</u>	<u>    </u>	<u>    </u>
Total:	<u>0.0440</u>	<u>16.05</u>	<u>    </u>	<u>    </u>
		(Dec. Min.)	<u>    </u>	<u>    </u>
	<b>893.3</b>	Avg. QI (gpm)	<u>    </u>	
		(0,000.0)	<u>    </u>	

**TEST METER (VOLUMETRIC OR ULTRASONIC)**

	Reading (gal)	Elapsed Time (min:sec)	Spacer Setting:	<u>5.983</u>
			Scale Factor:	<u>1.04</u>
Stop:	<u>13,102.0</u>	<u>15 : 0.00</u>	Test Material:	
Start:	<u>0.0</u>	<u>0 : 0.00</u>	Avg. QT (gpm)	<b>873.5</b>
Total:	<u>13,102.0</u>	<u>15.00</u>	(0,000.0)	
		(Dec. Min.)		

**CALIBRATION COEFFICIENT (TFM ONLY)**

QT = 873.5 = **0.978** (to 0.000)  
QI = 893.3

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

**STABILIZATION (PCC ONLY)**

Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1 :	<u>    </u>	<u>    </u>	<u>44.0</u>
2 :	<u>    </u>	<u>    </u>	<u>    </u>
3 :	<u>    </u>	<u>    </u>	<u>    </u>
4 :	<u>    </u>	<u>    </u>	<u>    </u>
5 :	<u>    </u>	<u>    </u>	<u>    </u>

**DETERMINATION OF PD AND PCC (PCC ONLY)**

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1 <u>18</u>	<u>61.87</u>	<u>0.2909</u>	<b>0.2905</b>
2 <u>18</u>	<u>62.03</u>	<u>0.2902</u>	
3 <u>18</u>	<u>62.09</u>	<u>0.2899</u>	
4 <u>18</u>	<u>61.84</u>	<u>0.2911</u>	
5 <u>18</u>	<u>61.97</u>	<u>0.2905</u>	
			Pt: <u>1.0</u>
			Ct: <u>40.0</u>
			Kh: <u>1.8</u>

**OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)**  
As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.  
Requester Name:     

PD = Avg. Rate x 3.6 x Pt x Ct x Kh = 75.30 kW (to 0.00)  
PCC = (5433 x PD) ÷ (QT) = 468.4 kWh/af (to 0.0)  
Sprinkler End Gun:  On  Off  None

**POWER METER INFORMATION (PCC ONLY):**  
Serial No. 027-310-308 Reading 017625  
Power Company Highline Multiplier: 40

**USER CONTACT:** Name/Entity: David Dirks Phone No.: 970-520-4144

**TESTER STATEMENT:** I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: Ken Moorhead Date of Well Test: 06/24/2025 Test Meter Serial No.: A2K7274T

**COMMENTS:**

Highline meter was broken on initial test date. It was reported to highline and then was fixed on 26 June. On July 1, we went back and read the meter and attached the following picture. The ending reading when the old meter was taken out was 17630.

