



REASON FOR VERIFICATION (CHOOSE ONLY ONE) Verify TFM (3.1) Re-seal TFM (3.1) Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION: Well Description 19855fp-NW-Sec.24-5N-442-Dirks#1
WDID 1: 6505826 WDID 2: WDID 3: WDID 4:

TAMPER RESISTANT SEAL INFORMATION
Meter Seal No.: DWR New Seal No.: Other: Seal No. New Seal No.
Register Seal No.: New Seal No.: Other: Seal No. New Seal No.

REPLACEMENT OF EXISTING TFM (TFM ONLY): Date New TFM Installed: Date Previous TFM Removed:
Removed Meter Serial No: Removed Register Serial No.: Prev. TFM: Reading Estimate

NEW METER INFORMATION
Manufacturer: Model: Multiplier: No. Digits: Initial TFM Reading:

INSTALLED TFM (TFM ONLY) Units: Ac-Ft Gal Ac-In Cu-Ft
Meter Serial No: 09 8 1398 Register Serial No.: K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION: OD: 8.030 " Wall Thickness: 0.126 " ID: 7.778 "

TEST METER (COLLINS TUBE): Standard Overhung

GPM Factor: Stop Clamp Settings:

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point		2-Point		2-Point		10-Point			
Avg. of F/B:										

Avg. Collins: x GPM factor
Avg. QT (gpm): (0,000.0)

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings	Elapsed Time	Instantaneous (gpm) (Min. 10)	
	Acft	(min:sec)		
Stop:	<u>724.6420</u>	<u>20 : 14.74</u>		
Start:	<u>724.5860</u>	<u>0 : 0.00</u>		
Total:	<u>0.0560</u>	<u>20.25</u> (Dec. Min.)		
	901.1	Avg. QI (gpm) (0,000.0)		

TEST METER (VOLUMETRIC OR ULTRASONIC)

Reading (gal)	Elapsed Time (min:sec)	Spacer Setting:	<u>5.985</u>
		Scale Factor:	<u>1.04</u>
Stop: <u>14,032.0</u>	<u>15 : 0.00</u>	Test Material:	<u>Steel</u>
Start: <u>0.0</u>	<u>0 : 0.00</u>	Avg. QT (gpm) (0,000.0)	935.5
Total: <u>14,032.0</u>	<u>15.00</u> (Dec. Min.)		

CALIBRATION COEFFICIENT (TFM ONLY)

QT = 935.5 = **1.038** (to 0.000)
QI = 901.1

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

STABILIZATION (PCC ONLY)

Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
2 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
3 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
4 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
5 : <u> </u>	<u> </u>	<u> </u>	<u> </u>

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1 <u>16</u>	<u>61.25</u>	<u>0.2612</u>	0.2609
2 <u>16</u>	<u>61.41</u>	<u>0.2605</u>	
3 <u>16</u>	<u>61.28</u>	<u>0.2611</u>	
4 <u>16</u>	<u>61.31</u>	<u>0.2610</u>	
5 <u>16</u>	<u>61.41</u>	<u>0.2605</u>	

Pt: 1.0
Ct: 40.0
Kh: 1.8

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)
As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.
Requester Name:

PD = Avg. Rate x 3.6 x Pt x Ct x Kh = 67.63 kW (to 0.00)
PCC = (5433 x PD) ÷ (QT) = 392.8 kWh/af (to 0.0)
Sprinkler End Gun: On Off None

POWER METER INFORMATION (PCC ONLY):
Serial No. 027-310-051 Reading 015396
Power Company Highline Multiplier: 40

USER CONTACT: Name/Entity: David Dirks Phone No.: 970-520-4144

TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: Ken Moorhead Date of Well Test: 06/24/2025 Test Meter Serial No.: A2K7274T

COMMENTS:

