



REASON FOR VERIFICATION (CHOOSE ONLY ONE) Verify TFM (3.1) Re-seal TFM (3.1) Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION: Well Description 34155fp- 20512fp-SE-SW-Sec.18, 9N-43W Dirks
WDID 1: 6507065 WDID 2: WDID 3: WDID 4:

TAMPER RESISTANT SEAL INFORMATION
Meter Seal No.: 0000722 New Seal No.: Other: Seal No. New Seal No.
Register Seal No.: New Seal No.: Other: Seal No. New Seal No.

REPLACEMENT OF EXISTING TFM (TFM ONLY): Date New TFM Installed: Date Previous TFM Removed:
Removed Meter Serial No: Removed Register Serial No.: Prev. TFM: Reading Estimate

NEW METER INFORMATION
Manufacturer: Model: Multiplier: No. Digits: Initial TFM Reading:

INSTALLED TFM (TFM ONLY) Units: Ac-Ft Gal Ac-In Cu-Ft
Meter Serial No: 15-16370-8 Register Serial No.: K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION: OD: 8.040 " Wall Thickness: 0.104 " ID: 7.832 "

TEST METER (COLLINS TUBE): Standard Overhung

GPM Factor: Stop Clamp Settings:

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point		2-Point		2-Point		10-Point			
Avg. of F/B:										
Avg. Collins:	x GPM factor									
Avg. QT (gpm):	<u> </u> (0,000.0)									

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings	Elapsed Time (min:sec)	Instantaneous (gpm) (Min. 10)
	<u>Acft</u>		
Stop:	<u>999.1380</u>	<u>43 : 36.00</u>	
Start:	<u>999.0720</u>	<u>0 : 0.00</u>	
Total:	<u>0.0660</u>	<u>43.60</u> (Dec. Min.)	
	493.3	Avg. QI (gpm) (0,000.0)	

TEST METER (VOLUMETRIC OR ULTRASONIC)

	Reading (gal)	Elapsed Time (min:sec)	Spacer Setting:	Avg. QT (gpm) (0,000.0)
			<u>5.971</u>	
			Scale Factor: <u>1</u>	
Stop:	<u>7,110.0</u>	<u>15 : 0.00</u>	Test Material: <u>Steel</u>	474.0
Start:	<u>0.0</u>	<u>0 : 0.00</u>		
Total:	<u>7,110.0</u>	<u>15.00</u> (Dec. Min.)		

CALIBRATION COEFFICIENT (TFM ONLY)

QT = 474.0 = **0.961** (to 0.000)
QI = 493.3

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

STABILIZATION (PCC ONLY)

Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1 :			
2 :			
3 :			
4 :			
5 :			

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1	<u>62.75</u>	<u>0.0956</u>	0.0958
2	<u>62.81</u>	<u>0.0955</u>	
3	<u>62.51</u>	<u>0.0960</u>	
4	<u>62.66</u>	<u>0.0958</u>	
5	<u>62.46</u>	<u>0.0961</u>	
PD=Avg.Rate x 3.6 x Pt x Ct x Kh=		<u>62.08</u>	kW (to 0.00)
PCC = (5433 x PD) ÷ (QT) =		<u>711.6</u>	kWh/af (to 0.0)
Sprinkler End Gun: <input type="checkbox"/> On <input type="checkbox"/> Off <input checked="" type="checkbox"/> None			

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)
As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.
Requester Name:

POWER METER INFORMATION (PCC ONLY):
Serial No. 027 310 271 Reading 000863
Power Company HEA Multiplier: 100

USER CONTACT: Name/Entity: David Dirks Phone No.: 970-520-4144

TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

Tester Name: Denise Moorhead Date of Well Test: 09/08/2024 Test Meter Serial No.: A2K7274T



COLORADO
 Division of Water Resources
 Department of Natural Resources

COMMENTS:

