



REASON FOR VERIFICATION (CHOOSE ONLY ONE) Verify TFM (3.1) Re-seal TFM (3.1) Verify PCC (3.2)

METER LOCATION AND ASSOCIATED WELL INFORMATION: Well Description 20173FP, NW, Sec. 18, 9N, 43W, Dirks #8

WDID 1: 6505827 WDID 2: WDID 3: WDID 4:

TAMPER RESISTANT SEAL INFORMATION

Meter Seal No.: DWR New Seal No.: Other: Seal No. New Seal No.
Register Seal No.: New Seal No.: Other: Seal No. New Seal No.

REPLACEMENT OF EXISTING TFM (TFM ONLY): Date New TFM Installed: Date Previous TFM Removed:

Removed Meter Serial No: Removed Register Serial No.: Prev. TFM: Reading Estimate

NEW METER INFORMATION

Manufacturer: Model: Multiplier: No. Digits: Initial TFM Reading:

INSTALLED TFM (TFM ONLY) Units: Ac-Ft Gal Ac-In Cu-Ft

Meter Serial No: 09-8-1397 Register Serial No.: K-Factor (if adjusted):

TEST METER LOCATION AND DISCHARGE PIPE INFORMATION: OD: 8.010 " Wall Thickness: 0.138 " ID: 7.734 "

TEST METER (COLLINS TUBE): Standard Overhung

GPM Factor: Stop Clamp Settings:

	1	2	3	4	5	6	7	8	9	10
Front:										
Back:										
	2-Point			2-Point			10-Point			
Avg. of F/B:										
Avg. Collins:	x GPM factor									
Avg. QT (gpm):	(0,000.0)									

INSTALLED FLOW METER (TFM ONLY)

	Totalizer Readings	Elapsed Time	Instantaneous (gpm) (Min. 10)	
	Acft	(min:sec)		
Stop:	<u>927.0440</u>	<u>15 : 9.84</u>		
Start:	<u>927.0110</u>	<u>0 : 0.00</u>		
Total:	<u>0.0330</u>	<u>15.16</u>		
		(Dec. Min.)		
	709.3	Avg. QI (gpm)		
		(0,000.0)		

TEST METER (VOLUMETRIC OR ULTRASONIC)

Reading (gal)	Elapsed Time (min:sec)	Spacer Setting:	<u>5.981</u>
		Scale Factor:	<u>1</u>
Stop: <u>10,768.0</u>	<u>15 : 0.00</u>	Test Material:	<u>STEEL</u>
Start: <u>0.0</u>	<u>0 : 0.00</u>	Avg. QT (gpm)	717.9
Total: <u>10,768.0</u>	<u>15.00</u>	(0,000.0)	
	(Dec. Min.)		

CALIBRATION COEFFICIENT (TFM ONLY)

QT = 717.9 = **1.012** (to 0.000)
QI = 709.3

For CC greater than 1.050 or less than 0.950, Owner/Agent is REQUIRED to complete Owner/Agent Info and Variance Request.

STABILIZATION (PCC ONLY)

Time (24:00)	Pumping Level or Discharge Rate (ft)	Discharge Rate (gpm)	Pressure (psi)
1 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
2 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
3 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
4 : <u> </u>	<u> </u>	<u> </u>	<u> </u>
5 : <u> </u>	<u> </u>	<u> </u>	<u> </u>

DETERMINATION OF PD AND PCC (PCC ONLY)

No. Revs.	Time (sec)	Rate (rev/sec)	Avg. Rate (0.0000)
1 <u>19</u>	<u>61.14</u>	<u>0.3108</u>	0.3107
2 <u>19</u>	<u>61.11</u>	<u>0.3109</u>	
3 <u>19</u>	<u>61.16</u>	<u>0.3107</u>	
4 <u>19</u>	<u>61.05</u>	<u>0.3112</u>	
5 <u>19</u>	<u>61.30</u>	<u>0.3100</u>	
		Pt: <u>40.0</u>	
		Ct: <u>1.0</u>	
		Kh: <u>1.8</u>	

PD = Avg. Rate x 3.6 x Pt x Ct x Kh = 80.53 kW (to 0.00)

PCC = (5433 x PD) ÷ (QT) = 609.4 kWh/af (to 0.0)

Sprinkler End Gun: On Off None

OWNER/AGENT VARIANCE REQUEST (IF REQUIRED)

As Owner or Owner Agent, I hereby request a variance to Measurement Rules for use of a Correction Coefficient or Power Conversion Coefficient as represented on this test. I understand that this Coefficient (TFM or PCC) will be utilized to calculate diversions associated with this meter.
Requester Name:

POWER METER INFORMATION (PCC ONLY):

Serial No. 034 209 665 Reading 002839
Power Company HEA Multiplier: 40

USER CONTACT: Name/Entity: David Dirks Phone No.: 970-520-4144

TESTER STATEMENT: I hereby state that I am currently a person approved by the State Engineer to conduct well tests pursuant to the appropriate Rules Governing the Measurement of Ground Water Diversions. I have personally conducted measurement verification (TFM or PCC) of the above-described measurement device as required by the Rules/Program Standard. I understand that falsifying this test can subject me to a fine of up to \$500.

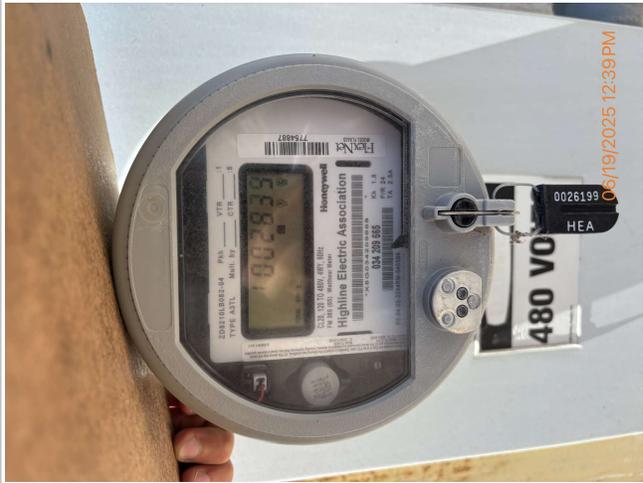
Tester Name: Zachary Karg Date of Well Test: 06/19/2025 Test Meter Serial No.: A1B8149T



COLORADO
Division of Water Resources
Department of Natural Resources

COMMENTS:

Power meter changed June 2024



06/19/2025 12:39 PM



06/19/2025 12:40 PM



06/19/2025 12:40 PM



06/19/2025 12:41 PM