Northern Natural Gas
A BERKSHIRE HATHAWAY ENERGY COMPANY

The CTD Trust & Brian & Stacy Frederick Revocable Trust
12788 N 78th St
Scottsdale, AZ 85260

RE: **Northern Natural Gas Company Des Moines A-Line Abandonment & Capacity Replacement Project**

Dear Brian & Stacy Frederick:

Thank you for giving me the opportunity to review the proposed location of the new pipeline and temporary workspaces needed for construction of Northern Natural Gas Company's ("Northern") Des Moines A-Line Abandonment & Capacity Replacement project. For your review and approval, Northern's offer is as follows for the use of property in which you may have an interest:

Permanent Easement:	
Total Square Footage of New Easement	
Compensation for New Permanent Easement (100% Assessed Value):	**$ .00**

Temporary Work Space Easement:	
Total Square Footage of Temporary Easement:	
Compensation for Temporary Easement (16% Assessed Value):	**$ .00**

Multiple Line Rights Exercise:	
Linear Footage of New Pipeline within Existing Easement:	351
Total Rods across Existing Easement (Rod = 16.5 feet):	21.3
Multiple Line Rights Payment ($15.00 Per Rod)	**$ 319.50**

Minimum Payment on All Easements/Multiple Line Rights **$ 250.00**
(If Easements/Line Rights total less than $250.00, then Minimum Payment is $250.00)

Total Landowner Payment **$ 319.50**

Also provided are Northern's standard **Receipt of Payment**. Should you agree to this offer, please sign as indicated on the enclosed documents. (Note the standard pipeline easement will need to be signed before a notary.)

If you have any questions, concerns, or would like additional information about the proposed project, please feel free to contact me at any time.

Thank you for your prompt attention to this matter.

Steven Davidson
ProSource Technologies, LLC
Right of Way Agent
Third Party Agent on behalf of Northern Natural Gas Company
1120 Center Pointe Drive Suite 400
Mendota Heights, Minnesota 55120
501-276-7802 Cell
sdavidson@prosourcetech.com

W.O. No.: 01122906
Line No.: IAB65003
Tract No.: BO-032

RECEIPT OF PAYMENT

In accordance with the multiple line rights provision of the existing right of way agreement dated May 4, 1931 recorded February 27, 1932 as Document No. 673 in Book 230 at Page 612 in the Office of the County Recorder/Register of Deeds/Clerk for Boone County, Iowa, NORTHERN NATURAL GAS COMPANY (Northern), is exercising its right to lay, construct, maintain, operate, alter, repair, remove, change the size of or replace an additional line of pipe with appurtenant facilities across the following described lands:

The Southwest Quarter of the Southwest Quarter of Section Thirty-two (32), Township Eighty-two (82) North, Range Twenty-six (26) West of the 5th P.M., Boone County, Iowa, except public highway.

(Boone County PID 088226323300001)

The undersigned has received from NORTHERN NATURAL GAS COMPANY (Northern), the sum of THREE HUNDRED NINETEEN AND 50/100 Dollars ($ 319.50) as full payment of the consideration due them for the exercise of said multiple line rights and does hereby certify that they are the present owners of said lands subject to said right-of-way agreement and are entitled to receive said payment.

Signed this 26th day of January, ~~2021.~~ 2022 BF

GRANTOR:
The CTD Trust dated December 14, 2020

Brian Charles Frederick, Trustee

Stacy Jo Frederick, Trustee

GRANTOR:
Brian Frederick and Stacy Frederick Revocable Trust dated February 8, 2013

Brian Charles Frederick, Trustee

Stacy Jo Frederick, Trustee

RECEIPT OBTAINED BY:

Right of Way Agent for Northern Natural Gas Company

Northern Natural Gas
A BERKSHIRE HATHAWAY ENERGY COMPANY

Work Order: 01122906
Line Number: IAB65003
Tract Number: BO-032

NORTHERN NATURAL GAS COMPANY
Construction Damage Report and Release

Landowner: The CTD Trust & Brian & Stacy Frederick Revocable Trust

Tenant:

Property: PID: 088226323300001 - SW SW of Section 32, Township 82N, Range 26W

Type Crop	Portion Damaged			Yield Per Acre	% Crop Loss	Market Value	Dollar Loss	Other Damages	Total Loss
	Length	Width	No. of Acres						
Corn			1.4427	220	200%	6.00/bushel	3,808.23	—	$3,808.23

Damages: 75%/25% split between Landowner and Tenant

Total Damages Awarded to Landowner $ 2856.55

Check No. _____

_____
Right of Way Agent

Total Damages Awarded to Tenant $ 952.18

Check No. _____

I (We) agree that this payment represents a fair and equitable final settlement for all damage that will occur on the above described property as a result of the construction, maintenance and operation of the natural gas pipeline facilities through the date hereof. In consideration of the sum of $ 3,808.23, receipt of which is hereby acknowledged, I (we) hereby release Northern Natural Gas Company, its officers, employees, and agents, and all other persons acting under the authority of the easement granted on the above described property, from any and all claims and damages of every kind and nature resulting from the construction, maintenance and operation of the natural gas pipeline facilities.

The Undersigned agrees that they will save harmless Northern Natural Gas Company from any further claim for those damages for which payment has been made hereunder.

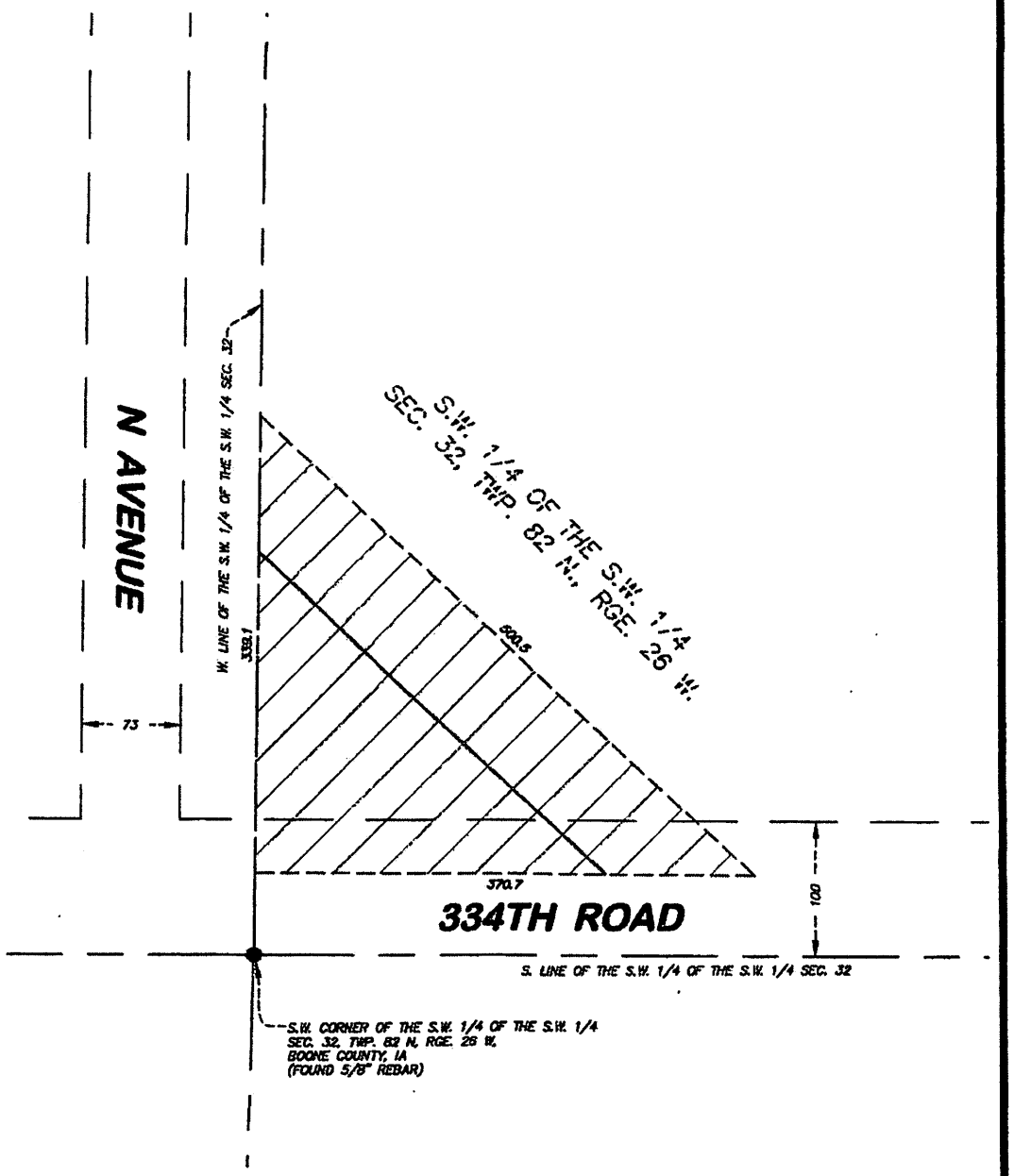
Landowner Brian Frederick _____ Date

Tenant _____ Date

Remarks _____

PARCEL SKETCH

-FOR- Northern Natural Gas



SUMMARY

WORKSPACE AREA
62,846 sq. ft. / 1.4427 acres
PIPELINE TO BE CONSTRUCTED
351 feet / 21.3 rods

LEGEND

- ● DENOTES FOUND IRON MONUMENT AS NOTED
- ——— DENOTES PIPELINE TO BE CONSTRUCTED
- ▨ DENOTES WORKSPACE AREA

0 100 200
SCALE IN FEET

Bearings based on NAD 83, UTM 15, grid system

Egan, Field & Nowak, Inc.
land surveyors since 1872
1229 Tyler Street NE, Suite 100
Minneapolis, Minnesota 55413
PHONE: (612) 466-3300
FAX: (612) 466-3383
WWW.EFNSURVEY.COM

COPYRIGHT © 2022 By EGAN, FIELD & NOWAK, INC.

PARCEL SKETCH
A-LINE ABANDONMENT & REPLACEMENT
TRACT BO-032
SECTION 5,
TOWNSHIP 82 N, RANGE 26 W,
BOONE COUNTY, IOWA

Northern Natural Gas

FILE NO. 01122906

SHEET 1 OF 1

EFN PROJECT NO. 39848

Work Order: 01122906
Line Number: IAB65003
Tract Number: BO-032
Project Name: Des Moines A-Line Abandonment & Capacity Replacement

PRE-CONSTRUCTION QUESTIONNAIRE

CROPS

List crops planned on the proposed right-of-way for the 2023 growing season.

[X] Corn [ ] Wheat [ ] Other _____
[X] Soybeans [ ] Hay _____

Is there an irrigation system on the property near the ROW? [SP] [X] Yes [X] No
If yes, describe the type and the months the irrigation system is operational tile

TILE

If there is drain tile within the proposed construction area, list the size, location, and direction of flow Yes

LIVESTOCK

What types of livestock are on the property?

[ ] Cattle [ ] Hogs [ ] Other N/A
[ ] Goats [ ] Horses _____

Will temporary fencing be required for the right-of-way to keep livestock from the ditch?
[ ] Yes [ ] No Which side of the right-of-way shall be fenced? N/A
refer to Jim

FENCES/GATES

Are there any fences or locked gates over the ROW? [ ] Yes [ ] No
List locations and/or identify on a map unknown

What type of permanent fencing is currently on the property? _____

Do you want the permanent fencing put back after construction? [X] Yes [ ] No

Work Order: 01122906
Line Number: IAB65003
Tract Number: BO-032
Project Name: Des Moines A-Line Abandonment & Capacity Replacement

DRIVEWAYS/APPROACHES

Are any driveways or field roads within the proposed construction area? [ ] Yes [ ] No
Describe location, surface type and usage _____

Will any crossovers be required due to access being cut off from cultivated areas, water sources for livestock or vehicular access for any other purpose? [ ] Yes [X] No
List a preferred location for the crossover _____

WATER WELLS

Are there water wells within 150 feet of the construction work area? [ ] Yes [X] No

Use of the well [ ] Livestock [ ] Irrigation [ ] Domestic [ ] Other N/A

Describe type, depth and location of the well and list name of contractor : N/A

Does the landowner authorize pre and post-construction testing of the well? [ ] Yes [X] No
(Conducted at Northern's expense by an independent third-party)

SPRINGS

Are there springs within 150 feet of the construction work area? [ ] Yes [X] No

Use of the spring [ ] Livestock [ ] Irrigation [ ] Domestic [ ] Other N/A

Describe location of the spring: N/A

SEPTIC SYSTEMS

Is there a septic field/tank within 150 feet of the ROW? [ ] Yes [X] No

If yes, describe the type, depth and location of field or tank _____

STRUCTURES

Are any residences or structures existing within 50' of the proposed construction area?
[ ] Yes [X] No Describe small grain bin

Are any residences or structures proposed within 50' of the proposed construction area?
[ ] Yes [X] No Describe _____

Are there any structures, such as sheds, within the proposed construction area? [ ] Yes [X] No
Describe type, location and foundation type _____

Work Order: 01122906
Line Number: IAB65003
Tract Number: BO-032
Project Name: Des Moines A-Line Abandonment & Capacity Replacement

TIMBER/LANDSCAPING

Is there timber in the proposed construction area? [ ] Yes [X] No
Describe: N/A

Does the landowner agree to allow burial of unmerchantable timber, stumps, slash, chips and ash on the ROW? [ ] Yes [X] No

Describe in detail any ornamentals/landscaping in the proposed construction area: N/A

Does the landowner desire to move or remove any of the landscaping items prior to construction? [ ] Yes [X] No If so, _____ days notice are requested prior to construction

ROCK REMOVAL

Does the landowner agree to allow surface disposal of excess rock on or adjacent to the ROW?
[ ] Yes [ ] No Jim question

CONSTRUCTION NOTIFICATION

Name of person to contact: Jim

Contact Phone 1: 515-229-0614 Cell Phone 2: _____

Notice requested prior to construction beginning on the landowner's property _____ days

Signed by [signature] Dated 1/26/2022

Right-of-Way Agent [signature] Steven Davidson

Northern Natural Gas Company
1120 Centre Pointe Drive
Suite 400
Mendota Heights, MN 55120

December 9, 2021

The Ctd Trust & Brian & Stacy Frederick Revocable Trust
12788 N 78th St
Scottsdale, AZ 85260

RE: Northern Natural Gas Company
Abandonment in-Place of Northern Natural Gas pipelines

Dear Stakeholder:

This letter has been sent to you because you have been identified as a potential stakeholder, by virtue of being an affected landowner, Northern is committed to keeping stakeholders apprised of upcoming project status.

Northern Natural Gas is an interstate natural gas pipeline that provides natural gas transportation and natural gas storage services in the Midwest. The pipeline facilities extend from Texas to the Upper Peninsula of Michigan. Headquartered in Omaha, Nebraska, Northern has been in the natural gas transportation business since 1930.

Northern Natural Gas Company (Northern) filed an application with the Federal Energy Regulatory Commission (FERC) requesting authorization to abandon in-place approximately 29.63 miles of its 16-inch-diameter A-line located in Boone, Dallas and Polk, counties, Iowa, and replace the lost capacity of 340 million cubic feet per day with the installation of an approximately 9.07-mile-long 20-inch-diameter extension of its C-line; the extension will be installed in two non-contiguous segments. A 4.96-mile-long North C-line Extension will be installed in Boone and Dallas, counties, Iowa, and a 4.11-mile-long South C-line Extension will be installed in Polk County, Iowa. Following FERC approval of Northern's application and the subsequent abandonment of the A-line, and the construction and in-service of the C-line extension, the abandoned A-line will be sold to a third-party salvage company.

A separate notice regarding Northern's application will be mailed to affected landowners and other stakeholders involved with the project. You may contact Northern regarding questions about the proposed project by calling a toll-free number (888-367-6671).

If you have any questions please do not hesitate to contact me at the number below.

Sincerely,

Steven Martinez
Sr. Right of Way Agent
651-456-1777

Northern Natural Gas Company
P.O. Box 3330
Omaha, NE 68103-0330
402 398-7200

December 20, 2021

RE: Northern Natural Gas Company
Des Moines A-line Capacity Replacement Project
Docket No. CP22-26-000

Dear Sir or Madam:

Northern Natural Gas Company (Northern) owns, and operates an interstate natural gas pipeline system and is regulated by the Federal Energy Regulatory Commission (FERC). On December 3, 2021, Northern filed an application with FERC in Docket No. CP22-26-000 requesting authorization to abandon in-place approximately 29.63 miles of its 16-inch-diameter A-line located in Boone, Dallas and Polk, counties, Iowa,[1] and replace the lost capacity of 340 million cubic feet per day with the installation of an approximately 9.07-mile-long 20-inch-diameter extension of its C-line; the extension will be installed in two non-contiguous segments. A 4.96-mile-long North C-line Extension will be installed in Boone and Dallas, counties, Iowa, and a 4.11-mile-long South C-line Extension will be installed in Polk County, Iowa. Following FERC approval of Northern's application and the subsequent abandonment of the A-line and the construction and in-service of the C-line extension, the abandoned A-line will be sold to a third-party salvage company.

Northern must obtain FERC approval to abandon, construct and operate the proposed facilities. Northern requested that FERC issue an order approving the proposed project by January 19, 2023. Northern anticipates construction to commence spring 2023, with all facilities abandoned, constructed, and in-service by November 1, 2023.

Northern will utilize a 100-foot-wide temporary work space (TWS) to accommodate installation of the pipelines and disconnect the A-line from Northern's system; the TWS will be reduced to 75 feet wide at one area to avoid a wetland. Various sizes of extra temporary work space (ETWS), staging areas and new or to be improved temporary access roads also will be utilized for the proposed project. Northern will utilize existing easements where practicable; Northern will work with landowners to obtain permanent pipeline and facility easements and temporary work space.

This letter has been sent to you because you have been identified as a potential stakeholder, by virtue of being an affected landowner, a public official in the project area, or a representative of a permitting or interested agency. You may have been previously notified by Northern regarding surveys, permits and/or clearances for the project.

---

[1] The A-line will be cut and capped at each end and abandoned in-place, except a total of 0.06 mile, which will be removed at the beginning and end of the segment of the A-line to be abandoned.

Enclosed are four pieces of information that you will find useful. The first are general location site maps showing the Project area. The second is a pamphlet prepared by the FERC entitled, *An Interstate Natural Gas Facility on My Land? What Do I Need to Know?* The pamphlet explains the certificate approval process at the FERC. It also addresses how the location of a pipeline or other facility is decided and the rights of property owners. The third item is a copy of the FERC's notice of Northern's application. This notice provides information on how to intervene or participate in the FERC's proceeding. Motions to intervene must be filed in writing to: FERC's Secretary, 888 First Street NE, Washington, D.C., 20406. The fourth item is the Summary of Landowner Rights Under Iowa "Eminent Domain" Statutes.

Should you have any questions regarding this letter or the Project, please feel free to contact Northern at 1-888-367-6671. If you call, please tell the operator that you are calling about the Des Moines A-line Capacity Replacement project. A copy of Northern's application (public information) has been mailed to the following libraries:

Grimes Public Library
200 N. James Street
Grimes, IA 50111

Granger Public Library
2216 Broadway
Granger, IA 50109

Johnston Public Library
6700 Merle Hay Road
Johnston, IA 50131

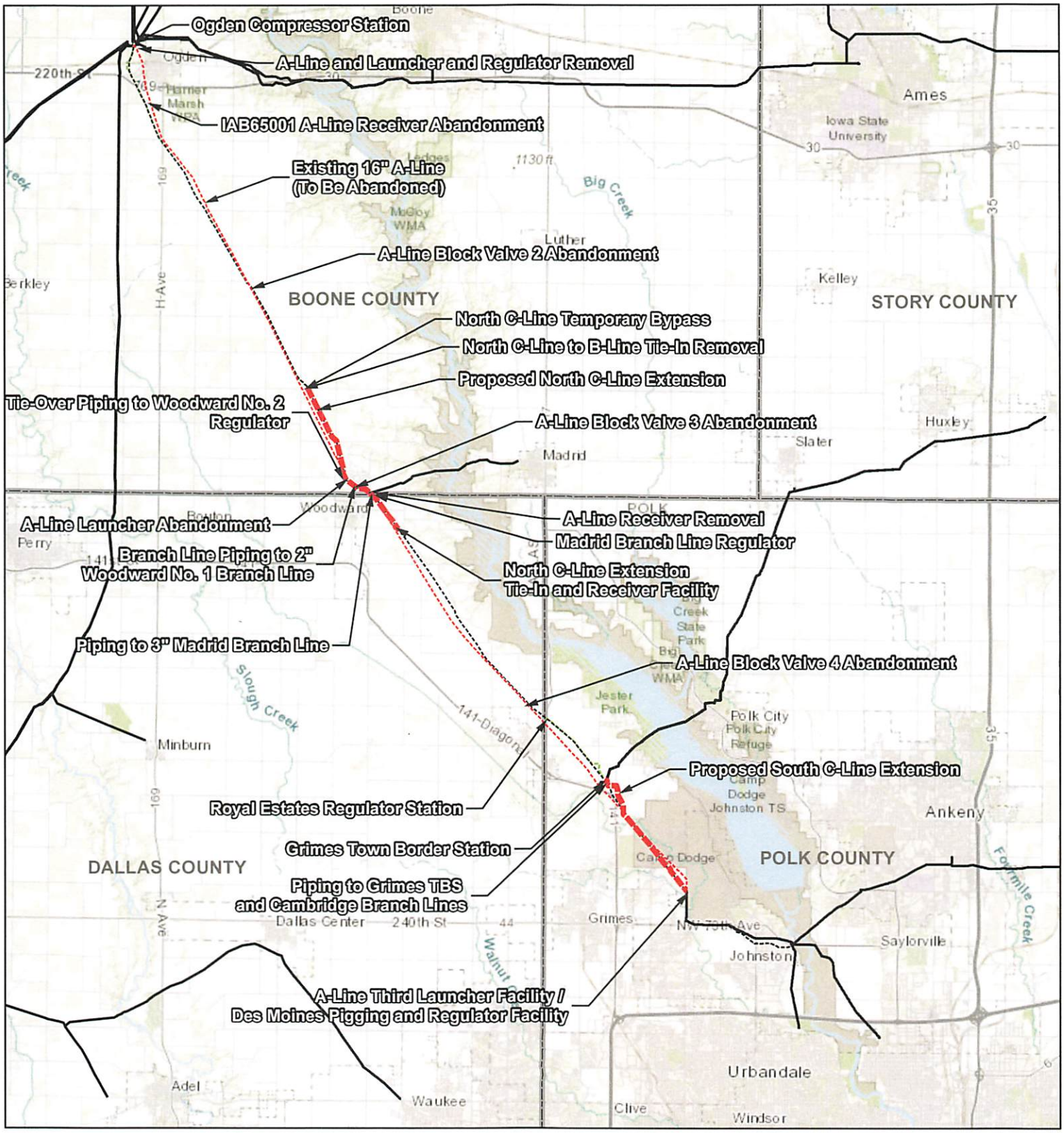
Woodward Public Library
118 S. Main Street
Woodward, IA 50276

Madrid Public Library
100 W. 3rd Street
Madrid, IA 50156

Northern's application also may be obtained through the FERC's website at http://www.ferc.gov using the "eLibrary" link. Enter the docket number CP22-26-000 in the docket number field to access the document. User assistance is available by email at FERCOnlineSupport@ferc.gov or toll free at 866-208-3676 (TTY, call 202-502-8659). Additional information regarding FERC's regulations, policies or procedures is available on FERC's website at http://ww.ferc.gov or from FERC's Office of External Affairs at 866-208-3372.

Respectfully yours,

Bryan P. Kruger
Director-Right of Way



Legend

- Proposed 20" C-Line Extensions
- Exsiting 16" A-Line (To Be Abandoned)
- Exsiting 16" B-Line
- Exsiting 20" C-Line
- Other Existing NNG Pipelines

Notes

1. Coordinate System: NAD 1983 UTM Zone 15
2. Data Sources Include: NNG, USGS
3. Background: ESRI World Topography

Drawn By NF 11/11/2021
Checked By GH 11/11/2021

Figure No.
Exhibit F

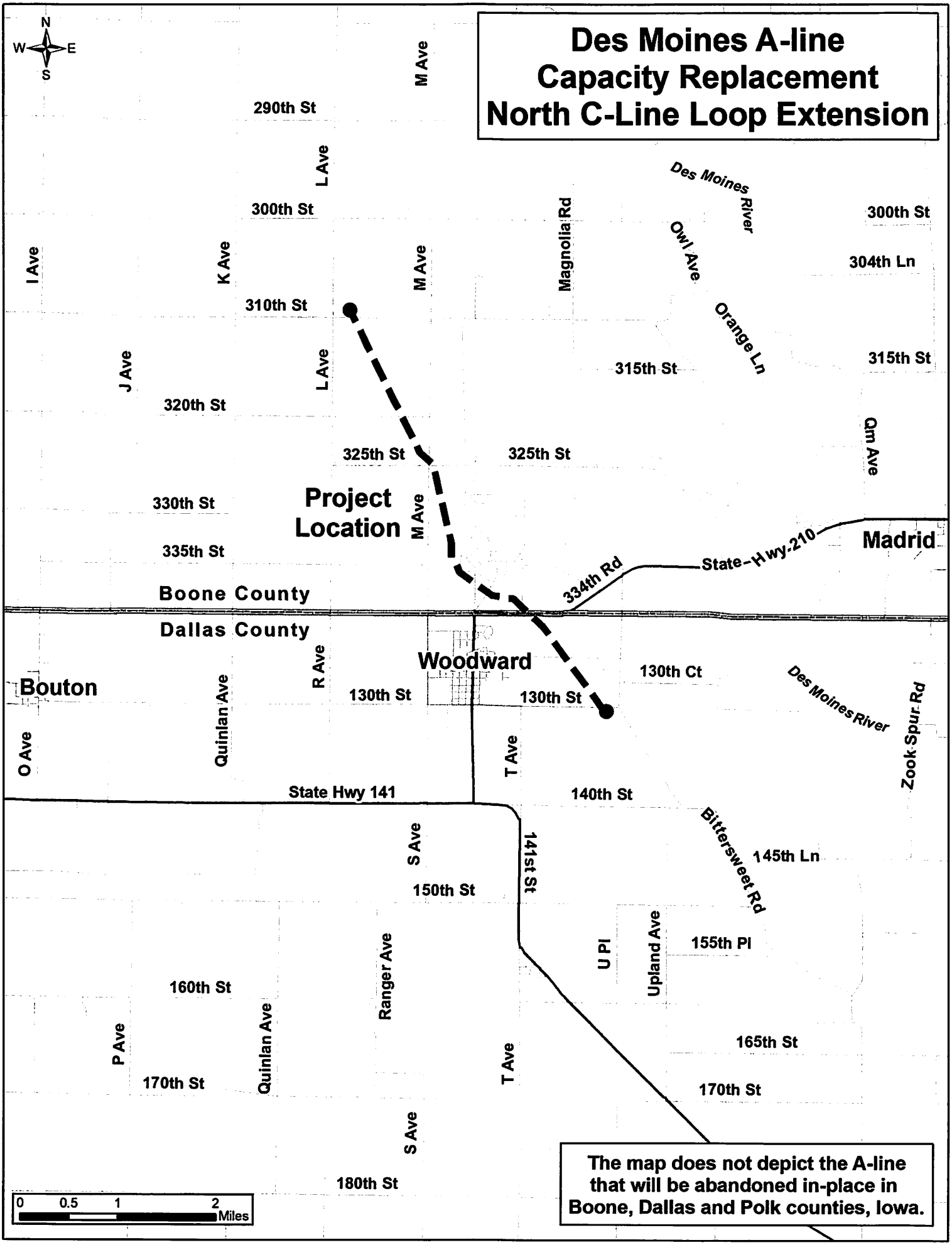
Title
PROJECT OVERVIEW

Client/Project
Northern Natural Gas
A-Line Capacity Replacement Project

Project Location
Boone, Dallas, and Polk Counties, Iowa

0 2 4 Miles

N


Des Moines A-line
Capacity Replacement
North C-Line Loop Extension
N
W
E
S
290th St
M Ave
L Ave
300th St
Des Moines River
Magnolia Rd
Owl Ave
304th Ln
I Ave
K Ave
M Ave
310th St
Orange Ln
J Ave
L Ave
315th St
320th St
Qm Ave
325th St
Project Location
330th St
335th St
Madrid
State Hwy 210
334th Rd
Boone County
Dallas County
Woodward
Bouton
R Ave
130th St
130th Ct
Quinlan Ave
O Ave
T Ave
Zook Spur Rd
State Hwy 141
140th St
S Ave
141st St
Bittersweet Rd
145th Ln
150th St
Ranger Ave
U Pl
Upland Ave
155th Pl
160th St
P Ave
165th St
170th St
180th St
0 0.5 1 2 Miles
The map does not depict the A-line that will be abandoned in-place in Boone, Dallas and Polk counties, Iowa.

Document Accession #: 20211217-3050 Filed Date: 12/17/2021

UNITED STATES OF AMERICA
FEDERAL ENERGY REGULATORY COMMISSION

Northern Natural Gas Company Docket No. CP22-26-000

NOTICE OF APPLICATION AND ESTABLISHING INTERVENTION DEADLINE

(December 17, 2021)

Take notice that on December 3, 2021, Northern Natural Gas Company (Northern), 1111 South 103rd Street, Omaha, NE 68124, filed an application under sections 7(c) and 7(b) of the Natural Gas Act (NGA), and Part 157 of the Commission's regulations requesting authorization to: (1) abandon in-place and by removal the A-line and associated branch line, tie-over piping and aboveground facilities; and (2) install and operate the replacement North C-line Extension and South Cline Extension and associated branch line, tie-over piping and aboveground facilities, all with appurtenances and all located in Boone, Dallas and Polk counties in Iowa. Specifically, Northern proposes to abandon approximately 29.63 miles of its 16-inch-diameter Des Moines IAB65001 A-line (A-line) and appurtenances in Boone, Dallas and Polk counties, Iowa. Northern also requests authorization to construct and operate an approximately 9.07-mile extension of its 20-inch-diameter Des Moines IAB65003 C-line (C-line) and appurtenances in Boone, Dallas and Polk counties, Iowa, to replace the capacity associated with the abandoned A-line. Northern estimates the cost of the project to be $36,981,705, all as more fully set forth in the application which is on file with the Commission and open for public inspection.

In addition to publishing the full text of this document in the Federal Register, the Commission provides all interested persons an opportunity to view and/or print the contents of this document via the internet through the Commission's Home Page (http://ferc.gov) using the "eLibrary" link. Enter the docket number excluding the last three digits in the docket number field to access the document. At this time, the Commission has suspended access to the Commission's Public Reference Room, due to the proclamation declaring a National Emergency concerning the Novel Coronavirus Disease (COVID-19), issued by the President on March 13, 2020. For assistance, contact the Federal Energy Regulatory Commission at FERCOnlineSupport@ferc.gov or call toll-free, (886) 208-3676 or TYY, (202) 502-8659.

Any questions regarding the proposed project should be directed to Michael T. Loeffler, Senior Director of Certificates and External Affairs for Northern, 1111 South 103rd Street, Omaha, NE 68124, by telephone at (402) 398-7103, or by email at mike.loeffler@nngco.com.

Pursuant to Section 157.9 of the Commission's Rules of Practice and Procedure,[1] within 90 days of this Notice the Commission staff will either: complete its environmental review and place it into the Commission's public record (eLibrary) for this proceeding; or issue a Notice of Schedule for Environmental Review. If a Notice of Schedule for Environmental Review is issued, it will indicate, among other milestones, the anticipated date for the Commission staff's issuance of the final environmental impact statement (FEIS) or environmental assessment (EA) for this proposal. The filing of an EA in the Commission's public record for this proceeding or the issuance of a Notice of Schedule for Environmental Review will serve to notify federal and state agencies of the timing for the completion of all necessary reviews, and the subsequent need to complete all federal authorizations within 90 days of the date of issuance of the Commission staff's FEIS or EA.

PUBLIC PARTICIPATION

There are two ways to become involved in the Commission's review of this project: you can file comments on the project, and you can file a motion to intervene in the proceeding. There is no fee or cost for filing comments or intervening. The deadline for filing a motion to intervene is 5:00 p.m. Eastern Time on **January 7, 2022.**

Comments

Any person wishing to comment on the project may do so. Comments may include statements of support or objections to the project as a whole or specific aspects of the project. The more specific your comments, the more useful they will be. To ensure that your comments are timely and properly recorded, please submit your comments on or before **January 7, 2022.**

There are three methods you can use to submit your comments to the Commission. In all instances, please reference the Project docket number **CP22-26-000** in your submission.

(1) You may file your comments electronically by using the eComment feature, which is located on the Commission's website at www.ferc.gov under the link to Documents and Filings. Using eComment is an easy method for interested persons to submit brief, text-only comments on a project;

(2) You may file your comments electronically by using the eFiling feature, which is located on the Commission's website (www.ferc.gov) under the

[1] 18 C.F.R. (Code of Federal Regulations) §157.9.

link to Documents and Filings. With eFiling, you can provide comments in a variety of formats by attaching them as a file with your submission. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Comment on a Filing"; or

(3) You can file a paper copy of your comments by mailing them to the following address below[2]. Your written comments must reference the Project docket number (**CP22-26-000**).

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

The Commission encourages electronic filing of comments (options 1 and 2 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

Persons who comment on the environmental review of this project will be placed on the Commission's environmental mailing list, and will receive notification when the environmental documents (EA or EIS) are issued for this project and will be notified of meetings associated with the Commission's environmental review process.

The Commission considers all comments received about the project in determining the appropriate action to be taken. **However, the filing of a comment alone will not serve to make the filer a party to the proceeding.** To become a party, you must intervene in the proceeding. For instructions on how to intervene, see below.

Interventions

Any person, which includes individuals, organizations, businesses, municipalities, and other entities,[3] has the option to file a motion to intervene in this proceeding. Only intervenors have the right to request rehearing of Commission orders issued in this proceeding and to subsequently challenge the Commission's orders in the U.S. Circuit Courts of Appeal.

---

[2] Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

[3] 18 C.F.R. § 385.102(d).

To intervene, you must submit a motion to intervene to the Commission in accordance with Rule 214 of the Commission's Rules of Practice and Procedure[4] and the regulations under the NGA[5] by the intervention deadline for the project, which is **January 7, 2022.** As described further in Rule 214, your motion to intervene must state, to the extent known, your position regarding the proceeding, as well as your interest in the proceeding. [For an individual, this could include your status as a landowner, ratepayer, resident of an impacted community, or recreationist. You do not need to have property directly impacted by the project in order to intervene.] For more information about motions to intervene, refer to the FERC website at https://www.ferc.gov/resources/guides/how-to/intervene.asp.

There are two ways to submit your motion to intervene. In both instances, please reference the Project docket number **CP22-26-000** in your submission.

(1) You may file your motion to intervene by using the Commission's eFiling feature, which is located on the Commission's website (www.ferc.gov) under the link to Documents and Filings. New eFiling users must first create an account by clicking on "eRegister." You will be asked to select the type of filing you are making; first select "General" and then select "Intervention." The eFiling feature includes a document-less intervention option; for more information, visit https://www.ferc.gov/docs-filing/efiling/document-less-intervention.pdf.; or

(2) You can file a paper copy of your motion to intervene, along with three copies, by mailing the documents to the address below[6]. Your motion to intervene must reference the Project docket number **CP22-26-000.**

Kimberly D. Bose, Secretary
Federal Energy Regulatory Commission
888 First Street NE
Washington, DC 20426

The Commission encourages electronic filing of motions to intervene (option 1 above) and has eFiling staff available to assist you at (202) 502-8258 or FercOnlineSupport@ferc.gov.

---

[4] 18 C.F.R. § 385.214.

[5] 18 C.F.R. § 157.10.

[6] Hand delivered submissions in docketed proceedings should be delivered to Health and Human Services, 12225 Wilkins Avenue, Rockville, Maryland 20852.

Protests and motions to intervene must be served on the applicant either by mail or email (with a link to the document) at: 1111 South 103rd Street, Omaha, NE 68124 or at mike.loeffler@nngco.com. Any subsequent submissions by an intervenor must be served on the applicant and all other parties to the proceeding. Contact information for parties can be downloaded from the service list at the eService link on FERC Online.

All timely, unopposed[7] motions to intervene are automatically granted by operation of Rule 214(c)(1).[8] Motions to intervene that are filed after the intervention deadline are untimely, and may be denied. Any late-filed motion to intervene must show good cause for being late and must explain why the time limitation should be waived and provide justification by reference to factors set forth in Rule 214(d) of the Commission's Rules and Regulations.[9] A person obtaining party status will be placed on the service list maintained by the Secretary of the Commission and will receive copies (paper or electronic) of all documents filed by the applicant and by all other parties.

TRACKING THE PROCEEDING

Throughout the proceeding, additional information about the project will be available from the Commission's Office of External Affairs, at **(866) 208-FERC**, or on the FERC website at http://www.ferc.gov using the "eLibrary" link as described above. The eLibrary link also provides access to the texts of all formal documents issued by the Commission, such as orders, notices, and rulemakings.

In addition, the Commission offers a free service called eSubscription which allows you to keep track of all formal issuances and submittals in specific dockets. This can reduce the amount of time you spend researching proceedings by automatically providing you with notification of these filings, document summaries, and direct links to the documents. For more information and to register, go to www.ferc.gov/docs-filing/esubscription.asp.

Intervention Deadline: 5:00 pm Eastern Time on January 7, 2022.

Kimberly D. Bose,
Secretary.

---

[7] The applicant has 15 days from the submittal of a motion to intervene to file a written objection to the intervention.

[8] 18 C.F.R. § 385.214(c)(1).

[9] 18 C.F.R. § 385.214(b)(3) and (d).

Document Accession #: 20211217-3050 **Filed Date: 12/17/2021**

Document Content(s)

CP22-26 Northern NOA.docx.....1

Statement of Property Owner's Rights

Just as the law grants certain entities the right to acquire private property, you as the owner of the property have certain rights. You have the right to:

a. Receive just compensation for the taking of property. (Iowa Constitution, Article I, section 18)
b. An offer to purchase, which may not be less than the lowest appraisal of the fair market value of the property. (Iowa Code section 6B.45; Iowa Code section 6B.54)
c. Receive a copy of the appraisal, if an appraisal is required, upon which the acquiring agency's determination of just compensation is based not less than 10 days before being contacted by the acquiring agency's acquisition agent. (Iowa Code section 6B.45)
d. An opportunity to accompany at least one appraiser of the acquiring agency who appraises your property when an appraisal is required. (Iowa Code section 6B.54)
e. Participate in good faith negotiations with the acquiring agency before the acquiring agency begins condemnation proceedings. (Iowa Code section 6B.2B)
f. A determination of just compensation by an impartial compensation commission and the right to appeal its award to the district court if you can- not agree on a purchase price with the acquiring agency. (Iowa Code section 6B.4; Iowa Code section 6B.7; Iowa Code section 6B.18)
g. A review by the compensation commission of the necessity for the condemnation if your property is agricultural land being condemned for industry. (Iowa Code section 6B.4A)
h. Payment of the agreed upon purchase price or, if condemned, a deposit of the compensation commission award before you are required to surrender possession of the property. (Iowa Code Section 6B.25; Iowa Code section 6B.26; Iowa Code section 6B.54(11))
i. Reimbursement for expenses incidental to transferring title to the acquiring agency. (Iowa Code section 6B.33; Iowa Code section 6B.54(10))
j. Reimbursement of certain litigation expenses: (1) if the award of the compensation commissioners exceeds 110 percent of the acquiring agency's final offer before condemnation; and (2) if the award on appeal in court is more than the compensation commissioners' award. (Iowa Code section 6B.33)
k. At least 90 days written notice to vacate occupied property. (Iowa Code section 6B.54(4))
l. Relocation services and payments, if you are eligible to receive them, and the right to appeal your eligibility for and amount of the payments. (Iowa Code section 316.9; Iowa Code section 6B.42) 4